

G R U P P O

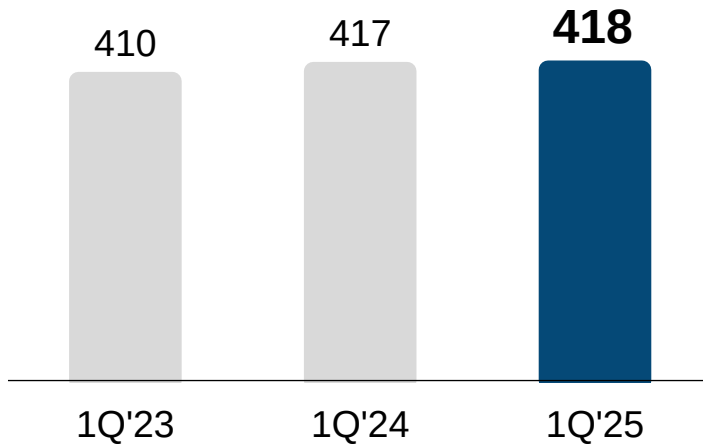
HERA

Q1 2025

Financial Results

P&L: Q1 track record

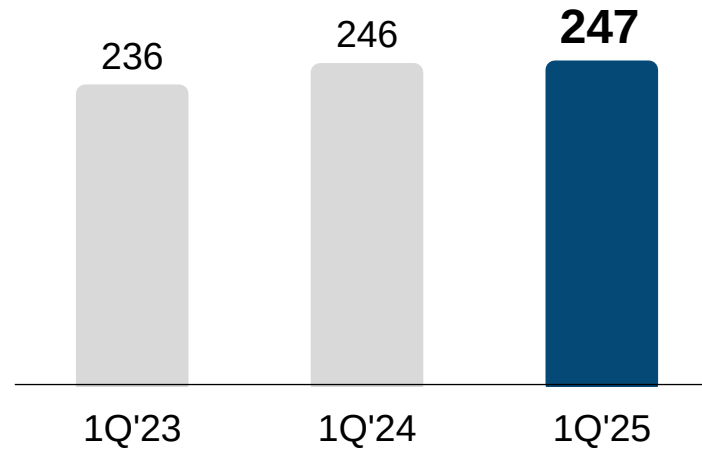
Ebitda (m€)



Growth

Flat

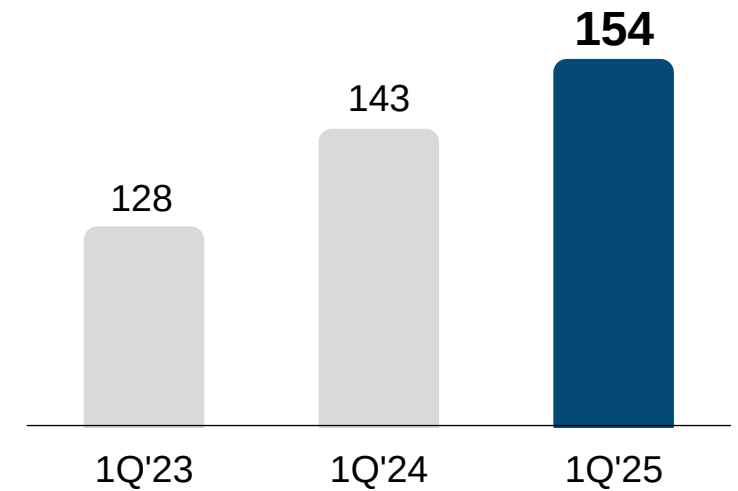
Ebit (m€)



Growth

+1%

Net profit (m€)

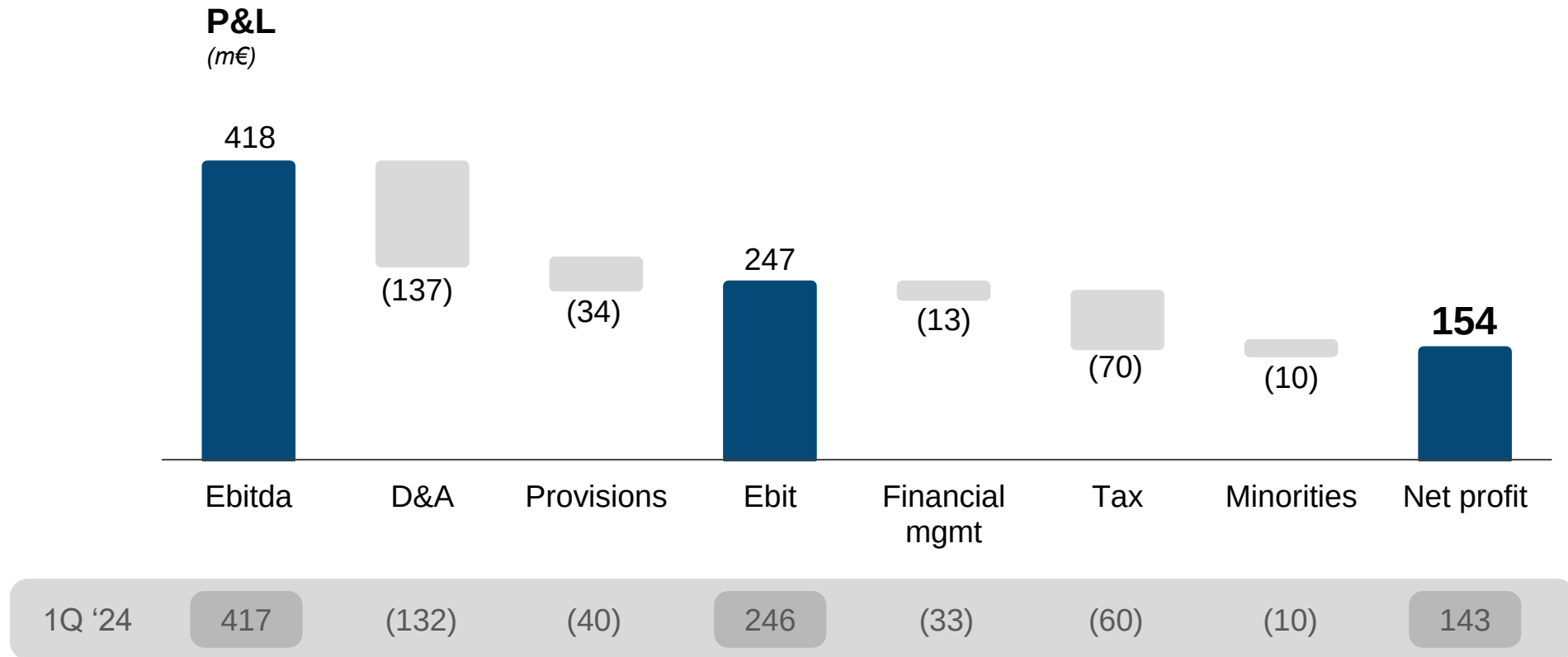


Growth

+7%

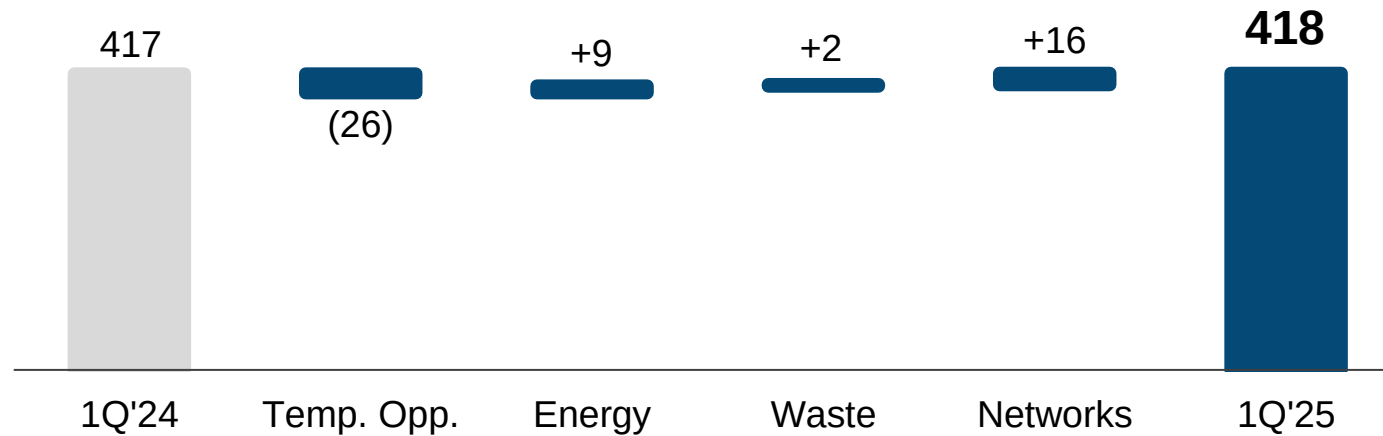
Growth in value

P&L: From Ebitda to Net profit



Focus on provisions and financials

Ebitda (m€)



Structural growth **+7%**

All businesses contribute to growth

Create Value

Accretive capital discipline

Market development

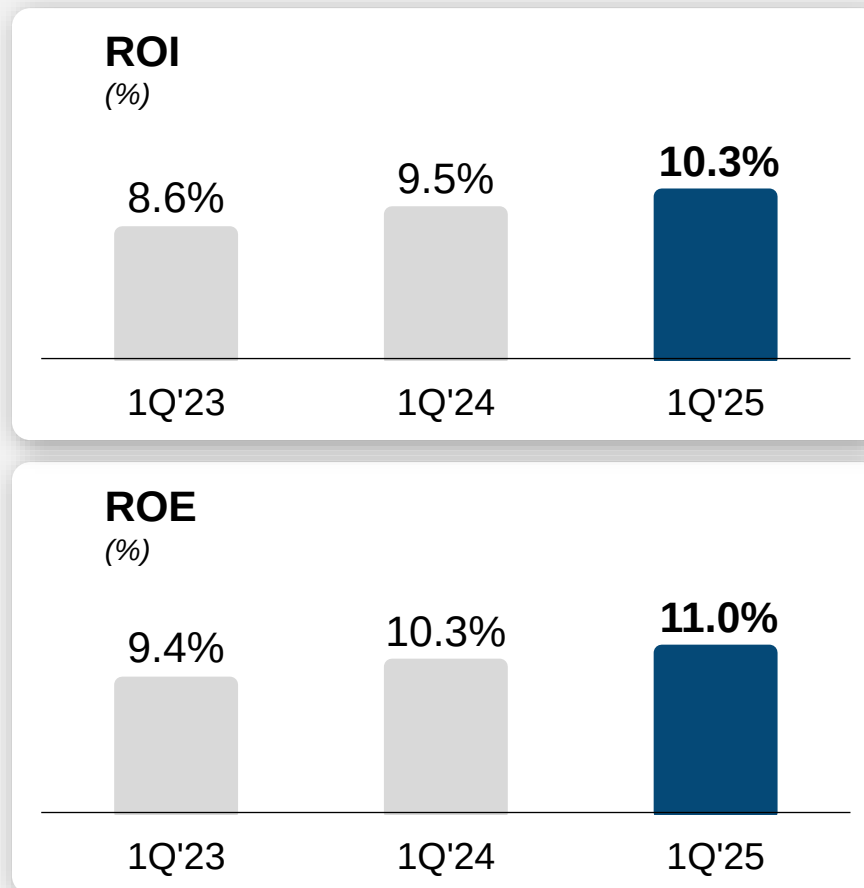
Efficiency gains

Portfolio mix

Accretive M&A

Sinergy exploitation

Strong return in Q1 2025



TSR components

Dividend Yield[^] **>4%**

[^] Based on the end of 2024 price

1Q EPS Growth **+7%**

P/E expansion* **>9%**

* y/y expansion due to ongoing substitution of temporary opportunities with structural margins. Source: Refinitiv

Returns keep on growing

HERA

3rd

*Italian
player*

4.6mIn

*Customer
base*

WINNER

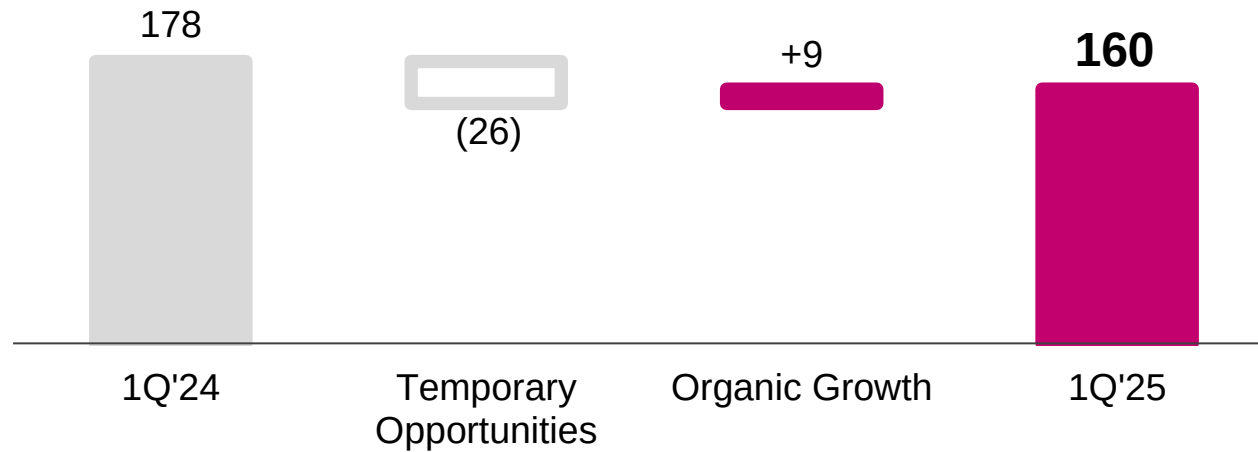
*Market
liberalization*

ABOVE

*Loyalty and Solvency
vs. mkt avg*

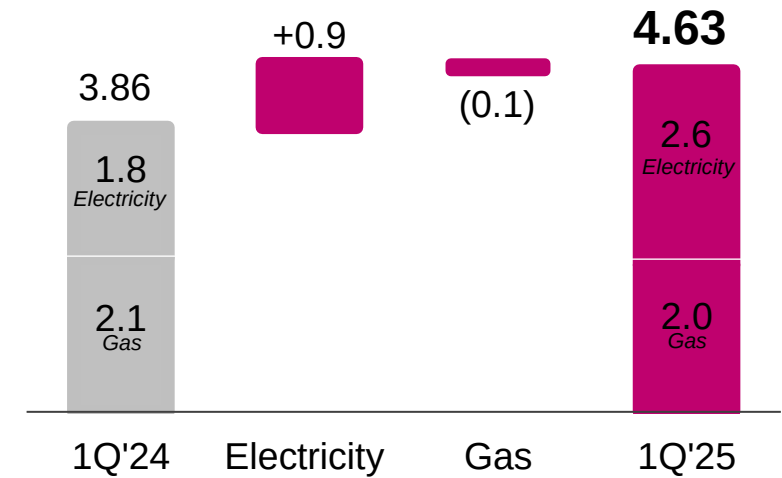
Energy growth targets

Ebitda growth (m€)



STRUCTURAL GROWTH +6%

Energy customers (mln customers)



CUSTOMERS +0.8 mln

Solid customer base underpins organic growth

WAS

1st

*Italian
leader*

Mkt share

*Resilient
Waste volumes*

M&A

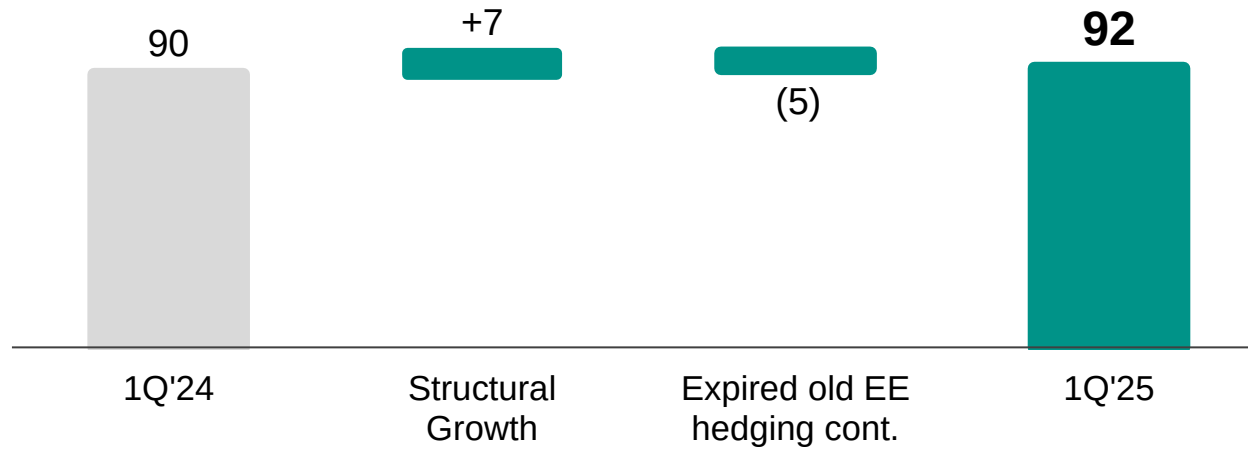
*Ambiente Energia
acquisition*

FIB3R

*Carbon fiber regeneration
plant started up*

Waste growth targets

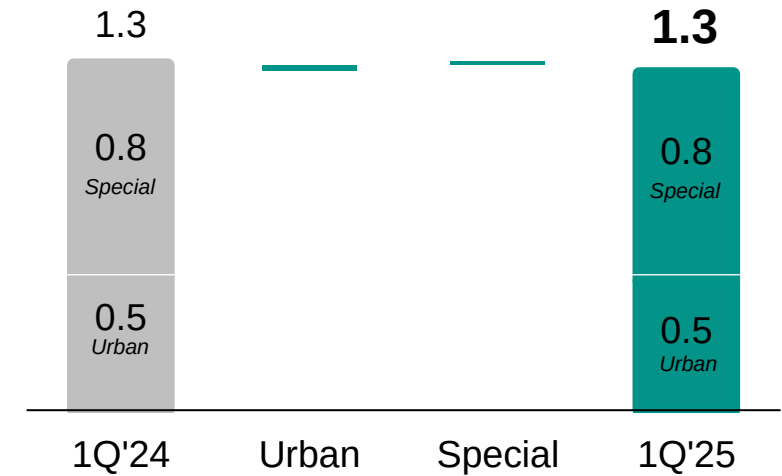
Ebitda growth (m€)



EBITDA GROWTH

+2%

Waste volumes (mln tons)



VOLUMES

RESILIENT

Enhanced treatment margins & G.W.M. services



NETWORK RISKS

1st

*Water quality
for ARERA*

~3.6b€

*RAB
FY2024*

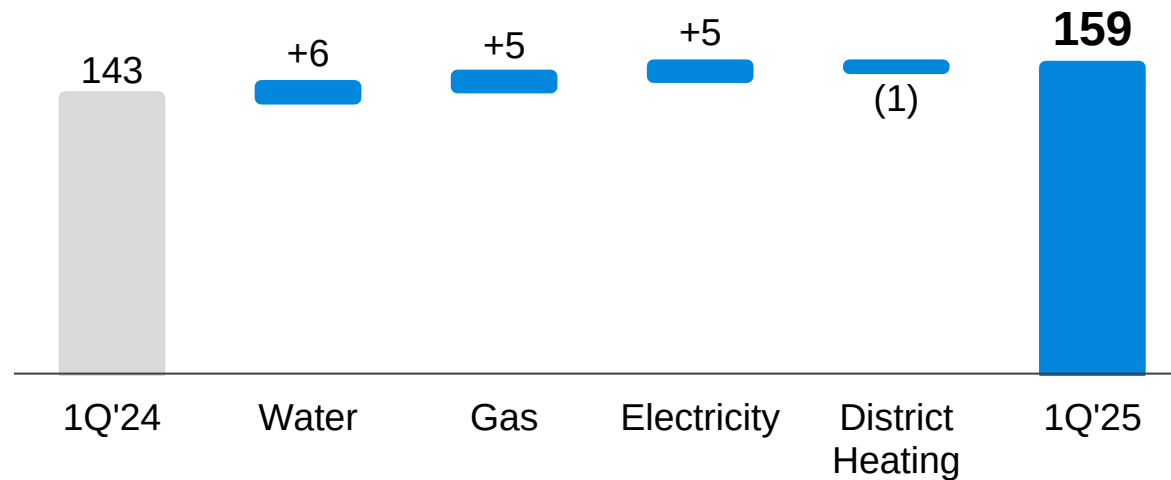
Tariffs

*Strong visibility on
capex returns*

ROSS

*Electricity
growth driver*

Ebitda growth (m€)



EBITDA GROWTH

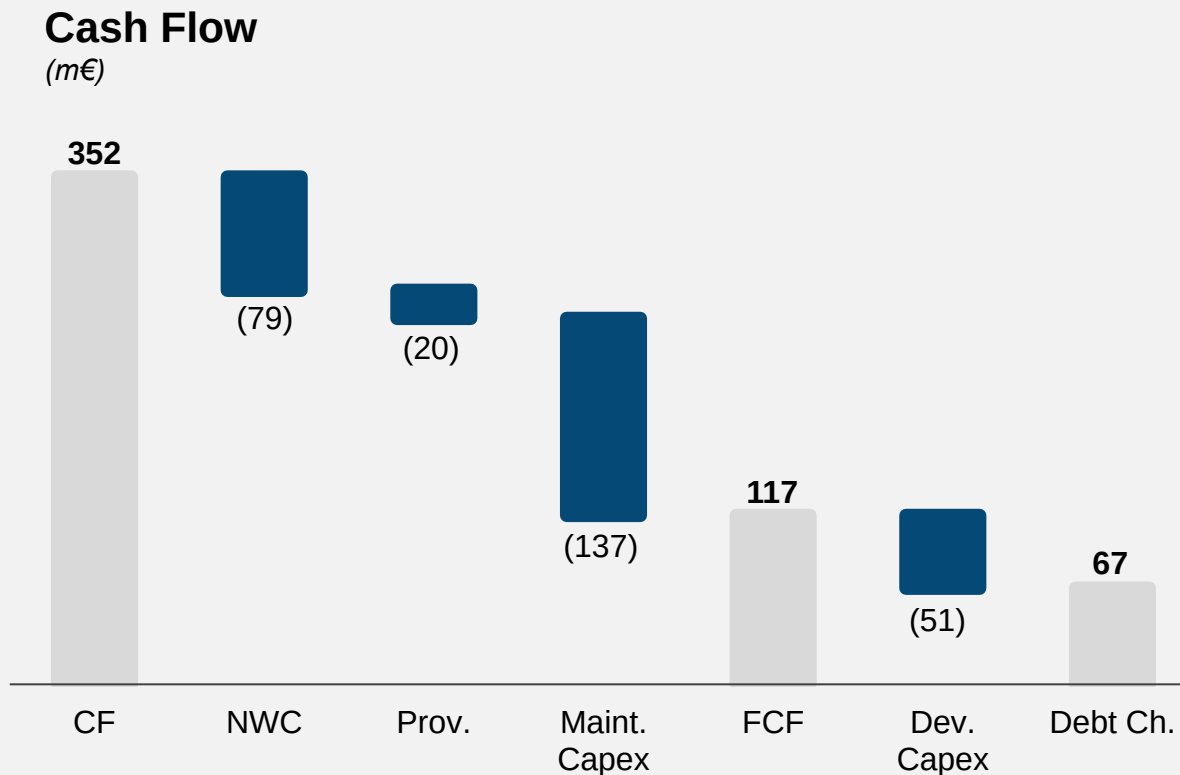
+11%

Tariff evolution and capex underpin growth

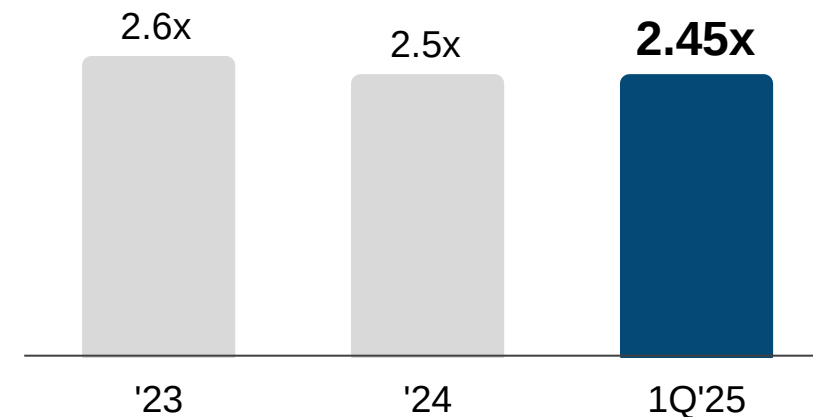
FINANCIALS



Strong cash generation



Net Debt / Ebitda
(x)

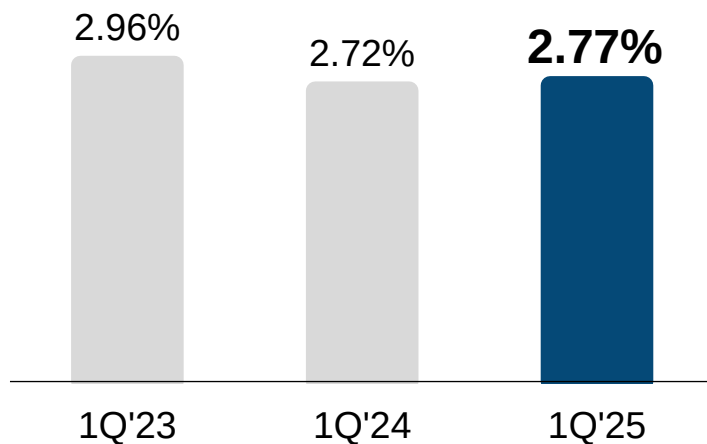


Further improvement in Q1

Positive Cash Generation underpins financial deleveraging

Cost of debt

(%)

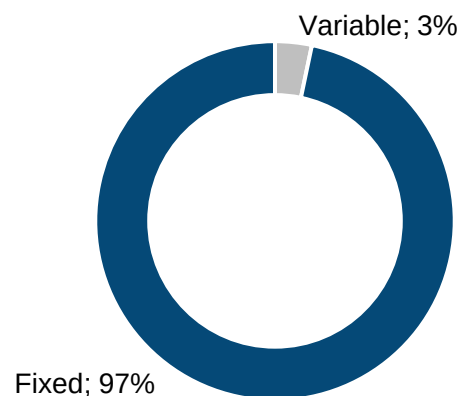


Cost of debt

Stable

Interest rates

(%)



Type of debt

Fixed

Ratings

S&P Global

BBB+ / A-2

Stable Outlook

MOODY'S

Baa2

Stable Outlook

Ratings

Confirmed

Ratings based on solid fundamentals

CLOSING RENEWARKS

A photograph of two children running away from the camera on a dirt path through a dry, grassy field. The child in the foreground is a boy in a red shirt and dark shorts, running towards the right. Behind him is a girl in a white shirt and dark pants, also running. They are holding a small red and white toy airplane. The background shows rolling hills under a clear sky. Overlaid on the image is large, bold text. The word 'CLOSING' is in a light blue color with a dark outline, and the word 'RENEWARKS' is in a dark brown color with a light outline. The text is positioned such that the children appear to be running through it.

Closing remarks

STRUCTURAL EBITDA GROWTH

+7%

NET DEBT / EBITDA

2.45x

NET PROFIT

+7%

Well on track with BP targets

ANIMEX

	Q1 '24	Q1 '25	
REVENUES	3,399.0	4,358.7	+28.2%
EBITDA	417.1	418.0	+0.2%
<i>Ebitda margin</i>	12.3%	9.6%	
Depreciation and provisions	(171.2)	(170.8)	
EBIT	245.9	247.2	+0.5%
Financial costs	(35.9)	(17.5)	
Income from Associates & J.V.	2.9	4.3	
PRETAX PROFIT	212.9	234.0	+9.9%
Tax	(59.6)	(70.2)	
<i>Tax rate</i>	28.0%	30.0%	
Minorities	(10.2)	(10.1)	
NET PROFIT POST MIN.	143.1	153.7	+7.4%

Annex: Networks, Energy and Waste

Networks

(m€)

Ebitda (m€)	Q1 2024	Q1 2025	Ch.
Networks	143.0	158.8	+15.8
District Heating	7.1	6.4	(0.7)
Gas distribution	58.5	63.9	+5.4
Electricity distribution	12.1	17.3	+5.2
Water	65.4	71.2	+5.8

Volumes	Q1 2024	Q1 2025	Ch.
Water (mm3)	67.2	65.8	(1.3)
Gas Distribution (mm3)	931.2	992.6	+61.3
Electricity Distribution (GWh)	693.6	685.8	(7.8)
District Heating (GWht)	205.8	218.7	+12.9

Energy

(m€)

Ebitda (m€)	Q1 2024	Q1 2025	Ch.
Energy	177.5	160.4	(17.2)
Gas supply	110.3	113.9	3.6
Electricity supply	54.3	37.3	(17.0)
Power generation	(0.8)	0.4	1.2
Energy efficiency + VAS	9.9	5.2	(4.6)
Public Lighting	3.9	3.6	(0.3)

Customers ('000)	Q1 2024	Q1 2025	Ch.
Gas customers	2,092.8	1,993.8	(99.0)
Electricity customers	1,768.2	2,633.6	+865.4
Energy customers	3,861.0	4,627.4	+766.4

Waste

(m€)

Ebitda (m€)	Q1 2024	Q1 2025	Ch.
Waste	89.6	91.6	+2.0
Treatment	73.7	74.1	0.4
Collection	15.9	17.6	1.7

Volumes (kton)	Q1 2024	Q1 2025	Ch.
Urban W. Volumes	534.7	514.0	(20.8)
Special W. Volumes	840.6	826.1	(14.5)
Waste from third parties	1,375.3	1,340.0	(35.3)
Internal W. Volumes	661.4	922.4	+261.0
Total Volumes Treated	2,036.7	2,262.4	+225.8

Water (m€)

(m€)	Q1 2024	Q1 2025	Ch.
Revenues	247.8	292.2	+44.4
Ebitda	65.4	71.2	+5.8

Data	Q1 2024	Q1 2025	Ch.
Aqueduct (mm3)	67.2	65.8	(1.3)
Sewerage (mm3)	55.2	54.9	(0.3)
Purification (mm3)	55.1	55.1	+0.0

Waste (m€)

(m€)	Q1 2024	Q1 2025	Ch.
Revenues	409.0	440.4	+31.4
Ebitda	89.6	91.6	+2.0

Volumes (kton)	Q1 2024	Q1 2025	Ch.
Urban W. Volumes	534.7	514.0	(20.8)
Special W. Volumes	840.6	826.1	(14.5)
Waste from third parties	1,375.3	1,340.0	(35.3)
Internal W. Volumes	661.4	922.4	+261.0
Total Volumes Treated	2,036.7	2,262.4	+225.8

Gas (m€)

(m€)	Q1 2024	Q1 2025	Ch.
Revenues	1,713.8	2,410.5	+696.7
Ebitda	184.0	187.3	+3.3

Data	Q1 2024	Q1 2025	Ch.
Volumes distrib. (mm3)	931.2	992.6	+61.3
Volumes sold (mm3)	3,668.5	4,216.4	+547.9
<i>of which trading (mm3)</i>	<i>2,399.1</i>	<i>3,008.1</i>	<i>+608.9</i>
District Heating (GWht)	205.8	218.7	+12.9
Clients ('000 unit)	2,092.8	1,993.8	(99.0)

Electricity (m€)

(m€)	Q1 2024	Q1 2025	Ch.
Revenues	1,159.9	1,373.2	+213.3
Ebitda	71.2	60.8	(10.4)

Data	Q1 2024	Q1 2025	Ch.
Volumes sold (GWh)	3,995.4	4,416.5	+421.1
Volumes distrib. (GWh)	693.6	685.8	(7.8)
Clients ('000 unit)	1,768.2	2,633.6	+865.4

* Gas includes contribution of the following businesses: gas distribution, gas supply, district heating and energy efficiency.
Electricity includes contribution of the following businesses: electricity distribution, electricity supply and power generation.